



NEWS RELEASE

Enbridge Income Fund Announces Quarterly Results

Calgary, Alberta, July 30, 2007 – Enbridge Income Fund (the “Fund”) today announced earnings of \$6.5 million, or \$0.19 per unit, for the six months ended June 30, 2007 compared with \$26.3 million, or \$0.76 per unit, during the same period in the prior year. The \$19.8 million decrease in earnings is primarily attributed to the revaluation of future income taxes in 2006 and future income taxes recognized in 2007 as a result of new tax legislation. Earnings, excluding the impacts of tax changes, decreased due to increased costs in the Corporate segment, which were partially offset by a solid contribution from the Green Power segment. Earnings from Alliance Canada and the Saskatchewan System increased modestly. The Fund’s earnings for the three months ended June 30, 2007 of \$3.0 million are lower than the prior year comparative period by \$18.0 million due to similar factors as for the six-month results.

Jim Schultz, President of Enbridge Management Services Inc., the Administrator of the Fund, commented, “Quarterly results from Alliance Canada and the Saskatchewan System have continued to provide consistent distributions to unitholders, and were in line with our expectations. The enactment of the Tax Fairness Plan has had limited impact on our reported earnings due to the regulated nature of most of our operations. We continue to assess the impact of the legislation on the business and financial outlook of the Fund and will pursue a strategy that will maximize value to unitholders going forward.”

During the three and six months ended June 30, 2007, the Fund declared monthly cash distributions of \$0.08 per ordinary unit. Cash distributions of the same amount per unit were also declared on the subordinated units and the ECT preferred units. The Fund pays cash distributions on a monthly basis to unitholders of record on the last business day of each month. Distributions are payable on or about the 15th day of the month following the declaration.

Based on current operations, the Fund estimates that approximately 80% of cash to be distributed in 2007 will be included in the income of unitholders for tax purposes. The remaining 20% of cash distributed to unitholders represents non-taxable return of capital.

Certain information provided in this news release constitutes forward-looking statements. The words "anticipate", "expect", "project", "estimate", "forecast" and similar expressions are intended to identify such forward-looking statements. Although the Fund believes that these statements are based on information and assumptions, which are current, reasonable and complete, these statements are necessarily subject to a variety of risks and uncertainties pertaining to operating performance, regulatory parameters, economic conditions and commodity prices. A discussion of those risks and uncertainties can be found in the Fund's Canadian securities filings. While the Fund makes these forward-looking statements in good

faith, should one or more of these risks or uncertainties materialize, or should underlying assumptions prove incorrect, actual results may vary significantly from those expected. Except to the extent required by applicable securities law and regulations, the Fund assumes no obligation to publicly update or revise any forward-looking statements made herein or otherwise, whether as a result of new information, future events or otherwise.

Non-GAAP Measures

This news release contains references to cash available for distribution and earnings before impact from tax changes. Cash available for distribution represents cash available to fund distributions on ordinary units, subordinated units and ECT preferred units, as well as for debt repayments and reserves. This measure is important to unitholders as the Fund's objective is to provide a stable and sustainable flow of distributable cash to unitholders. Earnings before impact from tax changes represents earnings adjusted for tax changes substantively enacted. Management believes that the presentation of earnings before impact from tax changes provides useful information to investors and unitholders as it provides increased predictive value. Cash available for distribution and earnings before impact from tax changes are not measures that have standardized meanings prescribed by Canadian Generally Accepted Accounting Principles (GAAP) and are not considered GAAP measures. Therefore, this measure may not be comparable with similar measures presented by other issuers.

SELECTED OPERATING AND FINANCIAL HIGHLIGHTS¹

	Three months ended		Six months ended	
		June 30,		June 30,
<i>(millions of dollars except where otherwise noted)</i>	2007	2006	2007	2006
Average Daily Throughput Volume				
Alliance Canada (millions of cubic feet per day)	1,607.0	1,592.0	1,641.0	1,636.0
Saskatchewan System ² (thousands of barrels per day)				
Westspur System	155.5	150.5	156.2	153.8
Saskatchewan Gathering System	106.4	100.7	107.8	103.1
Weyburn System	35.8	37.4	33.6	37.6
Virden System	21.4	17.2	22.0	22.0
Green Power ³ (thousands of megawatt hours produced)	65.5	-	150.5	-
Revenues	67.8	63.5	132.8	125.4
Earnings	3.0	21.0	6.5	26.3
Per Unit (dollars per unit)	0.09	0.61	0.19	0.76
Cash Available for Distribution ⁴	18.6	19.3	36.7	40.1
Cash Distributions Declared	17.4	16.7	34.9	33.4
Cash Distributions Declared Per Unit (dollars per unit)				
Ordinary Units	0.2400	0.2298	0.4800	0.4595
Subordinated Units	0.2400	0.2298	0.4800	0.4595
ECT Preferred Units	0.2400	0.2298	0.4800	0.4595
Total Long-Term Liabilities			1,508.4	1,458.6
Total Assets			1,849.7	1,813.8
ECT Preferred Units (number of units)			38,023,750	38,023,750
Ordinary Units (number of units)			20,125,000	20,125,000
Subordinated Units (number of units)			14,500,000	14,500,000
Total Number of Units			34,625,000	34,625,000

¹ Financial Highlights have been extracted from financial statements prepared in accordance with Canadian Generally Accepted Accounting Principles.

² Totals are not presented as the same volumes can be transported through a combination of the pipelines comprising the Saskatchewan System.

³ Wind assets were acquired on October 1, 2006. NRGreen's Kerrobert waste heat recovery facility began operations December 29, 2006.

⁴ See Non-GAAP Measures

CONSOLIDATED EARNINGS

<i>(millions of dollars)</i>	Three months ended		Six months ended	
	2007	June 30, 2006	2007	June 30, 2006
Alliance Canada	14.5	14.2	28.5	27.9
Saskatchewan System	3.2	2.9	6.1	6.0
Green Power	0.7	-	1.5	-
Corporate	(14.4)	(12.8)	(28.6)	(24.3)
Earnings before impact from tax changes	4.0	4.3	7.5	9.6
Revalue future taxes due to tax rate changes	0.9	16.7	0.9	16.7
Future taxes due to Tax Fairness Plan	(1.9)	-	(1.9)	-
Earnings	3.0	21.0	6.5	26.3

- Alliance Canada earnings were higher than the comparable prior year period as a result of the elimination of large corporation tax and larger recoveries of notional taxes in tolls for the three and six months ended June 30, 2007. These changes were partially offset by the reduction in the equity return caused by the depreciating investment base.
- The Saskatchewan System earnings for the six months ended June 30, 2007 were consistent with the comparable prior year period. Earnings for the three months ended June 30, 2007, reflected continued growth in rate base.
- Green Power earnings were reflective of a strong contribution from NRGreen, which was fully operational in the quarter and the wind power operations. Collectively, Green Power assets generated approximately 65,500 MW hours and 150,500 MW hours of electricity for the three and six months ended June 30, 2007, respectively.
- The increase in Corporate costs for both the three and six months ended June 30, 2007 was driven by:
 - higher current taxes than for the same prior year period, which are expected to reverse prior to year end;
 - an increase in interest expense as a result of increased borrowings to finance the acquisition of the Wind Power projects; and
 - higher incentive fees and ECT preferred unit distributions due to a 4.5% increase in per unit distributions in the fourth quarter of 2006.
- On June 22, 2007, the "Tax Fairness Plan" income trust taxation legislation, Bill C-52, received Royal Assent. Under the enacted legislation, a distribution tax of 31.5% will be imposed on Enbridge Income Fund starting in 2011. This change resulted in the recognition of future income tax liabilities and expense of \$1.9 million. The impact of the Tax Fairness Plan on the Fund's reported earnings was relatively small because most of the assets are rate regulated and future taxes are expected to be included in the approved rates charged to customers in the future. However, as enacted in its present form, the Tax Fairness Plan will, all other things being equal, likely result in a reduction of cash available for distribution by the Fund commencing in 2011. The earnings impact of the legislation was partially offset by the reduction in the federal corporate tax rate of 0.5%, which was substantively enacted in June. A similar future tax rate change was enacted in June 2006 which resulted in a 7% decline in future tax rates.

CASH AVAILABLE FOR DISTRIBUTION¹

<i>(millions of dollars)</i>	Three months		Six months	
	ended June 30,	2006	ended June 30,	2006
	2007		2007	
Cash Provided by Operating Activities	9.4	5.0	40.5	37.6
Add/(Deduct):				
ECT preferred unit distributions	9.2	8.8	18.3	17.5
Alliance Canada cash retained	(13.2)	(11.2)	(25.9)	(17.9)
Green Power cash retained	0.1	-	(0.5)	(4.0)
Saskatchewan System maintenance capital expenditures	(0.9)	(0.2)	(0.9)	(0.4)
Change in operating assets and liabilities in the period	14.0	16.9	5.2	7.3
Cash Available for Distribution	18.6	19.3	36.7	40.1
Cash Available for Distribution is comprised of the following:				
Alliance Canada distributions	15.9	16.9	31.9	35.0
Alliance Canada capital tax	(0.2)	(0.2)	(0.3)	(0.5)
Alliance Canada large corporation tax	-	0.4	-	-
Saskatchewan System operating income before depreciation, amortization and accretion	7.0	6.0	13.4	12.4
Saskatchewan System maintenance capital expenditures	(0.9)	(0.2)	(0.9)	(0.4)
Green Power distributions	1.2	-	2.3	-
Green Power cash used for settlement of cash flow hedges	0.1	-	(0.1)	-
Corporate management and administrative expense	(1.4)	(1.2)	(2.8)	(2.1)
Corporate interest expense	(3.1)	(2.4)	(6.2)	(4.7)
Corporate other income	0.1	(0.1)	0.1	-
Corporate current taxes	(0.1)	0.1	(0.7)	0.4
Cash Available for Distribution	18.6	19.3	36.7	40.1
Cash Distributions Declared	17.4	16.7	34.9	33.4

¹ See Non-GAAP measures.

The above calculations of cash available for distribution represent cash available to fund distributions on ordinary units, subordinated units and ECT preferred units, as well as for debt repayments and reserves. This measure is important to unitholders as the Fund's objective is to provide a stable and sustainable flow of distributable cash to unitholders.

For the three months ended June 30, 2007, cash distributions declared of \$17.4 million (2006 - \$16.7 million) represented 93.5% (2006 - 86.5%) of cash available for distribution and for the six months ended June 30, 2007, cash distributions declared of \$34.9 million (2006 - 33.4 million) represented 95.1% (2006 - 83.3%) of cash available for distribution. As at June 30, 2007, the Fund had distributed 91.8% of cash available since inception.

The cash retained by Alliance Canada and Green Power reflected the cash from operations of these segments that was not distributed to the Fund. While the cash from operations was proportionately consolidated and was included in the results of the Fund, it is not available for distribution by the Fund until it has been received from the joint ventures. Cash available for distribution from Alliance Canada and Green Power was reduced to reflect debt service reserves, capital expenditures and other cash that was needed to fund working capital or other requirements of these segments. Distributions from Alliance Canada, which are subject to the

approval of the Board of Directors of the General Partner of Alliance Canada, are made on a quarterly basis and paid in the month subsequent to a quarter end. In the Green Power segment, distributions from the Wind Power projects are made monthly, while distributions from NRGreen are made on a quarterly basis and paid in the month subsequent to a quarter end.

In the second quarter of 2007, Alliance Canada returned \$1.0 million to the Fund representing a return of contributed surplus from the close out of construction accounts. This receipt has been excluded from the cash available for distribution reconciliation above, since it relates to enhancement capital.

The Saskatchewan System maintenance capital expenditures were determined based on the capital requirements necessary to maintain the service capability of the existing assets and include the replacement of system components and equipment that are worn, obsolete or completing their useful life.

CHANGES IN ACCOUNTING POLICIES

Effective January 1, 2007, the Fund adopted new accounting standards for: Financial Instruments - Recognition and Measurement, Financial Instruments - Disclosure and Presentation, Comprehensive Income, and Hedges. The new standards require that the Fund now recognize certain financial instruments, including cash flow hedges, on the balance sheet at fair value. To the extent cash flow hedges are effective, the unrealized changes in fair value are recorded in Accumulated Other Comprehensive Income or Loss (AOCI), a component of unitholders' equity, until the gains or losses are realized and recognized in earnings. To report the changes in AOCI during the period, the Fund presents a separate Statement of Comprehensive Income in the consolidated financial statements.

The Fund uses hedges to mitigate fluctuations in cash flows from the sale of power generated by certain wind power assets. The new accounting standards require changes in the fair value of the hedges be reflected in AOCI. However, the new standards do not affect earnings or distributable cash flow generated by the Fund.

Enbridge Income Fund is an unincorporated, open-ended trust created to provide a stable and sustainable flow of distributable cash to unitholders. The Fund is a premier income fund in Canada with a low-risk profile focused on energy infrastructure assets. Its assets include a 50% interest in the Canadian segment of the Alliance Pipeline, a 100% interest in the various pipelines comprising the Saskatchewan System, and 50% interest in each of NRGreen Limited Partnership and the SunBridge wind project as well as a 33% interest in each of the Magrath and Chin Chute wind projects. Information about Enbridge Income Fund, including the interim consolidated financial statements and MD&A, is available on the Fund's web site at www.enbridgeincomefund.com.

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Contacts:

Media

Jennifer Varey
(403) 508-6563
E-mail : jennifer.varey@enbridge.com

Investment Community

Anu Phatak
(403) 231-5942
E-mail: anu.phatak@enbridge.com

ENBRIDGE INCOME FUND
CONSOLIDATED STATEMENTS OF EARNINGS

<i>(unaudited; millions of dollars, except per unit amounts)</i>	Three months ended		Six months ended	
		June 30,		June 30
	2007	2006	2007	2006
Revenue	67.8	63.5	132.8	125.4
Expenses				
Operating and maintenance	18.0	16.1	33.4	29.4
Management and administrative	1.4	1.2	2.8	2.1
Capital taxes	0.3	0.4	0.5	0.8
Depreciation and amortization	20.8	19.2	41.5	38.7
Accretion on asset retirement obligations	0.1	0.1	0.2	0.2
	40.6	37.0	78.4	71.2
	27.2	26.5	54.4	54.2
Other Income and Expense	0.8	0.3	0.9	0.5
Interest Expense	(15.3)	(15.0)	(30.5)	(30.0)
ECT Preferred Unit Distributions	(9.2)	(8.8)	(18.3)	(17.5)
	3.5	3.0	6.5	7.2
Tax Recovery/(Expense)				
Current	(0.1)	0.5	(0.7)	0.4
Future	(0.4)	17.5	0.7	18.7
	(0.5)	18.0	-	19.1
Earnings	3.0	21.0	6.5	26.3
Earnings per Trust Unit				
Basic and Diluted	0.09	0.61	0.19	0.76

ENBRIDGE INCOME FUND
CONSOLIDATED STATEMENTS OF UNITHOLDERS' EQUITY

<i>(unaudited; millions of dollars)</i>	Six months ended	
	June 30,	
	2007	2006
Trust Units	333.4	333.4
Deficit, Beginning of Period	(36.1)	(39.3)
Earnings	6.5	26.3
Distributions to unitholders	(16.6)	(15.9)
Deficit, End of Period	(46.2)	(28.9)
Accumulated Other Comprehensive Loss, Beginning of Period	-	-
Cumulative impact of change in accounting policy (Note 1)	(6.1)	-
Other comprehensive loss	(2.4)	-
Accumulated Other Comprehensive Loss, End of Period	(8.5)	-
Total Unitholders' Equity	278.7	304.5

ENBRIDGE INCOME FUND
CONSOLIDATED STATEMENTS OF COMPREHENSIVE INCOME

<i>(unaudited; millions of dollars)</i>	Three months		Six months	
	ended June 30,		ended June 30,	
	2007	2006	2007	2006
Earnings	3.0	21.0	6.5	26.3
Other Comprehensive Income/(Loss)				
Change in unrealized fair value on cash flow hedges, net of tax	1.2	-	(2.5)	-
Reclassification of realized (gains)/losses on cash flow hedges to earnings	(0.1)	-	0.1	-
	1.1	-	(2.4)	-
Comprehensive Income	4.1	21.0	4.1	26.3

ENBRIDGE INCOME FUND
CONSOLIDATED STATEMENTS OF CASH FLOWS

<i>(unaudited; millions of dollars)</i>	Three months ended		Six months ended	
	2007	2006	2007	2006
Cash Provided by Operating Activities				
Earnings	3.0	21.0	6.5	26.3
Charges/(credits) not affecting cash				
Depreciation and amortization	20.8	19.2	41.5	38.7
Amortization of deferred financing charges	0.4	0.5	0.8	1.0
Accretion on asset retirement obligations	0.1	0.1	0.2	0.2
Amortization of fair value increment on debt	(1.3)	(1.4)	(2.6)	(2.6)
Future income taxes	0.4	(17.5)	(0.7)	(18.7)
Changes in operating assets and liabilities				
Change in accounts receivable and other	(2.9)	2.9	(5.3)	6.9
Change in accounts payable and accrued liabilities	(8.3)	(15.9)	3.1	(7.1)
Change in deferred amounts and other assets	(8.1)	(4.1)	(9.0)	(8.3)
Change in long-term liabilities	5.3	0.2	6.0	1.2
	9.4	5.0	40.5	37.6
Investing Activities				
Additions to property, plant and equipment	(13.2)	(1.7)	(19.0)	(3.3)
Change in construction payable	1.1	(0.1)	(4.4)	(0.8)
	(12.1)	(1.8)	(23.4)	(4.1)
Financing Activities				
Net change in long-term credit facility	5.0	4.0	10.0	2.0
Net change in non-recourse credit facility	1.7	(0.3)	1.2	(0.4)
Repayment of non-recourse long-term debt	(13.1)	(14.5)	(13.1)	(14.5)
Ordinary and subordinated trust unit distributions	(8.3)	(7.9)	(16.6)	(15.9)
	(14.7)	(18.7)	(18.5)	(28.8)
Increase/(Decrease) in Cash and Cash Equivalents	(17.4)	(15.5)	(1.4)	4.7
Cash and Cash Equivalents at Beginning of Period	33.4	31.3	17.4	11.1
Cash and Cash Equivalents at End of Period	16.0	15.8	16.0	15.8
Cash and Cash Equivalents			13.9	8.9
Cash and Cash Equivalents in Trust			2.1	6.9
			16.0	15.8

ENBRIDGE INCOME FUND
CONSOLIDATED STATEMENTS OF FINANCIAL POSITION

	June 30, 2007	December 31, 2006
<i>(unaudited; millions of dollars)</i>		
Assets		
Current Assets		
Cash and cash equivalents	16.0	17.4
Accounts receivable and other	32.8	27.5
	48.8	44.9
Property, Plant and Equipment	1,329.3	1,349.0
Intangible Assets	99.1	101.9
Goodwill	308.1	308.1
Deferred Amounts and Other Assets	59.2	60.3
Future Income Taxes	5.2	3.1
	1,849.7	1,867.3
Liabilities and Unitholders' Equity		
Current Liabilities		
Accounts payable and accrued liabilities	32.5	32.0
Distributions payable	2.8	2.8
Current portion of non-recourse long-term debt	27.3	26.1
	62.6	60.9
Long-Term Debt	264.1	259.0
Non-Recourse Long-Term Debt	761.2	781.3
ECT Preferred Units	380.2	380.2
Long-Term Liabilities	21.4	4.8
Asset Retirement Obligations	8.1	7.9
Future Income Taxes	73.4	75.9
	1,571.0	1,570.0
Unitholders' Equity		
Trust units	333.4	333.4
Deficit	(46.2)	(36.1)
Accumulated other comprehensive loss	(8.5)	-
	278.7	297.3
	1,849.7	1,867.3

ENBRIDGE INCOME FUND SEGMENTED INFORMATION

Three months ended June 30, 2007

<i>(millions of dollars)</i>	Alliance Canada	Saskatchewan System	Green Power	Corporate	Consolidated
Revenue	52.0	14.1	1.7	-	67.8
Operating and maintenance	(10.4)	(7.0)	(0.6)	-	(18.0)
Management and administrative	-	-	-	(1.4)	(1.4)
Capital taxes	(0.2)	(0.1)	-	-	(0.3)
Depreciation and amortization	(15.5)	(4.6)	(0.7)	-	(20.8)
Accretion on asset retirement obligations	-	(0.1)	-	-	(0.1)
	25.9	2.3	0.4	(1.4)	27.2
Other income and expense	0.4	-	0.3	0.1	0.8
Interest expense	(11.9)	-	-	(3.4)	(15.3)
ECT preferred unit distributions	-	-	-	(9.2)	(9.2)
Current taxes	-	-	-	(0.1)	(0.1)
Future taxes	0.3	1.6	0.2	(2.5)	(0.4)
Earnings	14.7	3.9	0.9	(16.5)	3.0

Three months ended June 30, 2006

<i>(millions of dollars)</i>	Alliance Canada	Saskatchewan System	Green Power	Corporate	Consolidated
Revenue	50.9	12.6	-	-	63.5
Operating and maintenance	(9.7)	(6.4)	-	-	(16.1)
Management and administrative	-	-	-	(1.2)	(1.2)
Capital taxes	(0.2)	(0.2)	-	-	(0.4)
Depreciation and amortization	(15.3)	(3.9)	-	-	(19.2)
Accretion on asset retirement obligations	-	(0.1)	-	-	(0.1)
	25.7	2.0	-	(1.2)	26.5
Other income and expense	0.4	-	-	(0.1)	0.3
Interest expense	(12.3)	-	-	(2.7)	(15.0)
ECT preferred unit distributions	-	-	-	(8.8)	(8.8)
Current taxes	0.4	-	-	0.1	0.5
Future taxes	2.7	14.9	-	(0.1)	17.5
Earnings	16.9	16.9	-	(12.8)	21.0

Six months ended June 30, 2007

<i>(millions of dollars)</i>	Alliance Canada	Saskatchewan System	Green Power	Corporate	Consolidated
Revenue	103.3	25.8	3.7	-	132.8
Operating and maintenance	(20.1)	(12.2)	(1.1)	-	(33.4)
Management and administrative	-	-	-	(2.8)	(2.8)
Capital taxes	(0.3)	(0.2)	-	-	(0.5)
Depreciation and amortization	(31.3)	(8.8)	(1.4)	-	(41.5)
Accretion on asset retirement obligations	-	(0.2)	-	-	(0.2)
	51.6	4.4	1.2	(2.8)	54.4
Other income and expense	0.5	-	0.3	0.1	0.9
Interest expense	(23.7)	-	-	(6.8)	(30.5)
ECT preferred unit distributions	-	-	-	(18.3)	(18.3)
Current taxes	-	-	-	(0.7)	(0.7)
Future taxes	0.3	2.4	0.2	(2.2)	0.7
Earnings	28.7	6.8	1.7	(30.7)	6.5

Six months ended June 30, 2006

<i>(millions of dollars)</i>	Alliance Canada	Saskatchewan System	Green Power	Corporate	Consolidated
Revenue	101.5	23.9	-	-	125.4
Operating and maintenance	(18.2)	(11.2)	-	-	(29.4)
Management and administrative	-	-	-	(2.1)	(2.1)
Capital taxes	(0.5)	(0.3)	-	-	(0.8)
Depreciation and amortization	(30.7)	(8.0)	-	-	(38.7)
Accretion on asset retirement obligations	-	(0.2)	-	-	(0.2)
	52.1	4.2	-	(2.1)	54.2
Other income and expense	0.5	-	-	-	0.5
Interest expense	(24.7)	-	-	(5.3)	(30.0)
ECT preferred unit distributions	-	-	-	(17.5)	(17.5)
Current taxes	-	-	-	0.4	0.4
Future taxes	2.7	15.8	-	0.2	18.7
Earnings	30.6	20.0	-	(24.3)	26.3