



ENBRIDGE INCOME FUND

NEWS RELEASE

Enbridge Income Fund Announces Second Quarter Results

Calgary, Alberta, July 27, 2009 – Enbridge Income Fund (the Fund) announced today earnings of \$3.4 million, or \$0.10 per unit, for the three months ended June 30, 2009. Earnings for the three-month period ending June 30, 2008 were \$4.6 million or \$0.13 per unit. Cash available for distribution for the three and six-month periods ended June 30, 2009 was \$23.7 million and \$46.2 million, respectively, compared with \$28.8 million and \$46.4 million in the corresponding periods of 2008. The \$5.1 million decrease in cash available for distribution in the three months ended June 30, 2009 compared with the same period of the prior year reflected the \$6.1 million received from Alliance Canada in the second quarter of 2008 in respect of the Calpine Energy Services Canada Partnership (CESCA) bankruptcy settlement. The offsetting increase of \$1.0 million in cash available for distribution is mainly due to growth in the Saskatchewan System and the Green Power segment.

“The Fund’s core assets delivered steady results in the second quarter of 2009, sustaining earnings and cashflows and, in turn, our monthly cash distributions to unitholders,” said Jim Schultz, President of Enbridge Management Services Inc., the Administrator of the Fund.

“The Fund continued to make strong progress on its organic growth initiatives, including finalizing scope of the Phase II of the Saskatchewan System expansion. Pending National Energy Board approval, we anticipate beginning construction in the third quarter 2009 and bringing much-needed new capacity out of the Bakken play into service in 2010,” said Mr. Schultz. “We are also encouraged by the positive response Alliance Canada has received this month to its open seasons for new receipt capacity along the Alliance pipeline and a new delivery service into Canadian markets.”

Mr. Schultz concluded, “The strategic positioning of our crude oil assets in the Bakken, combined with Alliance Pipeline’s proximity to shale gas plays in Northeastern British Columbia, provide the Fund with significant organic growth opportunities. Based on secured expansion initiatives only, the Fund expects to maintain distributions at the current level beyond 2011 despite the implementation of the SIFT Tax. Continued success in the development of organic growth projects should provide opportunity to increase distributions in the future.”

During the six months ended June 30, 2009, the Fund declared monthly cash distributions of \$0.096 per unit, and distributions in the same amount per unit were declared on the Enbridge Commercial Trust (ECT) preferred units. The Fund pays cash distributions on a monthly basis to unitholders of record on the last business day of each month. Distributions are payable on or about the 15th day of the month following the declaration. Cash distributions paid to trust unitholders for the three and six months ended June 30, 2009 were \$9.9 million and \$19.6 million (2008 - \$9.4 million and \$17.7 million), respectively.

Based on current operations, the Fund estimates that approximately 80% of cash to be distributed in 2009 will be included in the income of unitholders for income tax purposes. The remaining 20% of cash distributed to unitholders represents a non-taxable return of capital.

FORWARD LOOKING INFORMATION

In the interest of providing the Fund's unitholders and potential investors with information about the Fund and its subsidiaries, including management's assessment of the Fund's and its subsidiaries' future plans and operations, certain information provided in this News Release constitutes forward-looking statements or information (collectively, "forward-looking statements"). Forward-looking statements are typically identified by words such as "anticipate", "expect", "project", "estimate", "forecast", "plan", "intend", "target", "believe" and similar words suggesting future outcomes or statements regarding an outlook. Although the Fund believes that these forward-looking statements are reasonable based on the information available on the date such statements are made, such statements are not guarantees of future performance and readers are cautioned against placing undue reliance on forward-looking statements. By their nature, these statements involve a variety of assumptions, known and unknown risks and uncertainties and other factors, which may cause actual results, levels of activity and achievements to differ materially from those expressed or implied by such statements.

The Fund's forward-looking statements are subject to risks and uncertainties pertaining to operating performance, regulatory parameters, weather, economic conditions and commodity prices, including but not limited to those risks and uncertainties discussed in this News Release and in the Fund's other filings with Canadian securities regulators. The impact of any one risk, uncertainty or factor on a particular forward-looking statement is not determinable with certainty as these are interdependent and the Fund's future course of action depends on management's assessment of all information available at the relevant time. Except to the extent required by law, the Fund assumes no obligation to publicly update or revise any forward-looking statements made in this News Release or otherwise, whether as a result of new information, future events or otherwise. All subsequent forward-looking statements, whether written or oral, attributable to the Fund or persons acting on the Fund's behalf, are expressly qualified in their entirety by these cautionary statements.

NON-GAAP MEASURES

This News Release contains references to cash available for distribution. Cash available for distribution represents cash available to fund distributions on trust units and ECT preferred units as well as for debt repayments and reserves. This measure is important to unitholders as the Fund's objective is to provide a predictable flow of distributable cash to unitholders. Please refer to Cash Available for Distribution reconciliation on page 5. Cash available for distribution is not a measure that has standardized meaning prescribed by Canadian Generally Accepted Accounting Principles (GAAP) and is not considered a GAAP measure. Therefore, this measure may not be comparable with similar measures presented by other issuers.

SELECTED OPERATING AND FINANCIAL HIGHLIGHTS¹

<i>(millions of dollars except where otherwise noted)</i>	Three months ended		Six months ended	
	2009	June 30, 2008	2009	June 30, 2008
Average Daily Throughput Volume				
Alliance Canada (millions of cubic feet per day)	1,587.0	1,623.0	1,638.0	1,654.0
Saskatchewan System²(thousands of barrels per day)				
Westspur System	186.8	163.9	193.2	159.2
Saskatchewan Gathering System	131.2	118.4	134.4	115.4
Weyburn System	36.1	34.4	35.6	34.7
Virden System	16.7	26.8	18.0	29.6
Green Power ³ (thousands of megawatt hours produced)	89.3	66.8	185.5	145.7
Revenues	77.3	72.4	152.0	141.1
Earnings	3.4	4.6	6.7	12.2
Per Unit (dollars per unit)	0.10	0.13	0.19	0.35
Cash Provided by Operating Activities	3.3	13.2	39.8	57.5
Cash Available for Distribution ⁴	23.7	28.8	46.2	46.4
Cash Distributions Declared	20.9	20.1	41.8	37.5
Cash Distributions Declared Per Unit (dollars per unit)				
Trust Units	0.2880	0.2760	0.5760	0.5160
ECT Preferred Units	0.2880	0.2760	0.5760	0.5160
Total Long-Term Liabilities			1,496.7	1,505.7
Total Assets			1,918.0	1,849.2
ECT Preferred Units (number of units)			38,023,750	38,023,750
Trust Units (number of units)			34,625,000	34,625,000

¹ Financial Highlights have been extracted from financial statements prepared in accordance with GAAP.

² Totals are not presented as the same volumes can be transported through a combination of the pipelines comprising the Saskatchewan System.

³ NRGreen's Loreburn, Estlin and Alameda waste heat recovery facilities began operations in May, July and November of 2008, respectively.

⁴ See Non-GAAP Measures.

CONSOLIDATED EARNINGS

<i>(millions of dollars)</i>	Three months ended		Six months ended	
	2009	2008	2009	2008
Alliance Canada	14.6	14.3	29.1	35.0
Saskatchewan System	4.8	5.5	9.0	9.3
Green Power	0.9	0.1	2.7	0.1
Corporate	(16.9)	(15.3)	(34.1)	(32.2)
Earnings	3.4	4.6	6.7	12.2

- Alliance Canada earnings for the six months ended June 30, 2009 have decreased by \$5.9 million from the prior year comparable period primarily due to the CESCO bankruptcy settlement received in the six months ended June 30, 2008 in respect of CESCO's repudiated capacity commitment. The final settlement, together with accrued interest, resulted in the recognition of \$6.1 million in earnings for Alliance Canada in the first half of 2008. The associated tax effect of \$1.7 million is included in the Corporate segment for the six months ended June 30, 2008. After removing the impact of the CESCO settlement from the prior year, earnings have increased by \$0.2 million in the first six months of 2009. This \$0.2 million increase and the \$0.3 million increase in earnings in the second quarter of 2009 compared with the prior year corresponding period are both a result of higher allowance for income taxes included in toll revenue offset by a lower return on equity resulting from Alliance Canada's depreciating investment base. The rate used to calculate the equity return is not expected to change; however, the investment base upon which the equity return is calculated will change over time due to depreciation as well as new capital expenditures.
- For both the three and six-month periods ended June 30, 2009, earnings were positively impacted by growth in the rate base resulting from the expansion of the Westspur System, in service June 2008, and from new customer connections on the Saskatchewan Gathering System, offset by lower earnings contributions from allowance oil sales on the Virden and Weyburn Systems. Allowance oil sales for the Virden and Weyburn Systems have been impacted by decreased commodity prices as well as the timing of sales. Additionally, the Virden System had experienced higher than usual throughputs in the prior year due to capacity restrictions on the Westspur System which was undergoing an expansion.
- Higher earnings in Green Power reflected the fact that NRGreen had four waste heat facilities operating during the first six months of 2009, whereas only two facilities were in service during the first half of 2008. The increased earnings associated with the operation of additional waste heat facilities are partially offset by higher interest expense in this segment related to NRGreen's credit facility, which was first drawn upon in March 2008. Additionally, Green Power earnings for the six months ended June 30, 2009 have increased from the prior year comparable period primarily due to a \$1.3 million unrealized non-cash gain (2008 – a loss of \$0.9 million) on derivative instruments used to mitigate cash-flow fluctuations related to revenue generated by the wind power projects. The unrealized non-cash gain on derivative instruments for the three months ended June 30, 2009 was \$0.3 million (2008 – a loss of \$0.2 million).
- Corporate costs incurred in the three and six months ended June 30, 2009 were higher than the corresponding period of 2008. The monthly distribution increases made in 2008 and in 2009 resulted in higher ECT preferred unit distributions and higher incentive fees in the current year. These increases are offset by lower current taxes in both the three and six months ended June 30, 2009 than in the prior year comparable period due to the CESCO claim settlement in 2008, as well as reduced interest expense resulting from lower interest rates on credit facilities.

CASH AVAILABLE FOR DISTRIBUTION¹

<i>(millions of dollars)</i>	Three months ended June 30,		Six months ended June 30,	
	2009	2008	2009	2008
Cash Provided by Operating Activities	3.3	13.2	39.8	57.5
Add/(Deduct):				
ECT preferred unit distributions ²	10.9	10.5	21.9	19.6
Alliance Canada maintenance capital expenditures ³	(0.6)	(0.6)	(1.1)	(2.4)
Alliance Canada debt repayments ⁴	(15.5)	(14.2)	(15.5)	(14.2)
Alliance Canada other cash (retained)/distributed ⁵	4.6	12.1	(6.5)	(5.9)
Green Power cash (retained)/distributed ⁵	(0.3)	(2.0)	(0.8)	(2.0)
Saskatchewan System maintenance capital expenditures ³	(0.6)	(0.7)	(1.0)	(1.1)
Change in operating assets and liabilities in the period ⁶	21.9	10.5	9.4	(5.1)
Cash Available for Distribution¹	23.7	28.8	46.2	46.4
Cash Available for Distribution is comprised of the following:				
Alliance Canada distributions	17.8	23.8	35.7	40.6
Alliance Canada capital tax	-	(0.1)	-	(0.1)
Saskatchewan System operating income before depreciation, amortization and accretion	9.6	9.3	18.7	16.7
Saskatchewan System maintenance capital expenditures	(0.6)	(0.7)	(1.0)	(1.1)
Green Power distributions	1.6	0.9	2.5	1.8
Corporate management and administrative expense	(2.3)	(1.7)	(4.6)	(2.9)
Corporate other income	-	-	0.1	0.1
Corporate interest expense	(2.4)	(2.8)	(5.1)	(5.9)
Corporate current taxes	-	0.1	(0.1)	(2.8)
Cash Available for Distribution¹	23.7	28.8	46.2	46.4
ECT Preferred Unit Distributions Declared	10.95	10.50	21.90	19.60
Trust Unit Distributions Declared	9.97	9.60	19.94	17.90
Cash Distributions Declared	20.92	20.10	41.84	37.50

¹ See Non-GAAP Measures on page 2.

² The cash available for distribution above is compared to the total distributions, including ECT preferred unit distributions. Since ECT preferred units are treated as debt under GAAP with distributions deducted from earnings, the ECT preferred unit distributions have been added back to the cash provided from operating activities.

³ Maintenance capital expenditures reduce cash available for distribution since these expenditures are funded through cash from operations.

⁴ Debt repayments in Alliance Canada are deducted from cash from operations in deriving cash available for distribution because they are funded from cash from Alliance Canada's operations.

⁵ The cash retained or distributed by Alliance Canada and Green Power reflects the cash from operations of these segments that has not been distributed to the Fund or distributions in excess of cash earnings in the period. While this cash from operations is proportionately consolidated and included in the Fund's cash provided by operating activities, it is not available for distribution by the Fund until it has been received from Alliance Canada and the Green Power segment. Cash retained by Alliance Canada and Green Power includes debt service reserves, capital expenditures and other cash needed to fund working capital or other requirements of these segments.

⁶ Change in operating assets and liabilities in the period reflect changes in non-cash working capital related to operating activities. The change has been added back to cash available for distribution since fluctuations in working capital are expected each period and are not indicative of changes in cash available to be distributed.

Cash available for distribution represents cash available to fund distributions on trust units and ECT preferred units, as well as for debt repayments and reserves.

For the three and six-month periods ended June 30, 2009, cash distributions declared represented 88.2% (2008 – 69.8%) and 90.5% (2008 – 80.8%) of cash available for distribution, respectively. The lower 2008 distribution payout rates reflected the CESCO bankruptcy settlement received in 2008. Excluding the cash received from the CESCO settlement in the second quarter of 2008, the ratio of distributions declared to cash available for distribution for the three and six-month periods ended June 30, 2008 was 90.5% and 90.4%, respectively.

Enbridge Income Fund is an unincorporated, open-ended trust created to provide a stable and sustainable flow of distributable cash to unitholders. The Fund is a premier income fund in Canada with a low-risk profile focused on energy infrastructure assets. Its assets include a 50% interest in the Canadian segment of the Alliance Pipeline, a 100% interest in the various pipelines comprising the Saskatchewan System, and 50% interest in each of NRGreen Limited Partnership and the SunBridge wind project as well as a 33% interest in each of the Magrath and Chin Chute wind projects. Information about Enbridge Income Fund, including the interim consolidated financial statements and MD&A, is available on the Fund's web site at www.enbridgeincomefund.com.

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ENBRIDGE INCOME FUND
CONSOLIDATED STATEMENTS OF EARNINGS

<i>(unaudited; millions of Canadian dollars, except per unit amounts)</i>	Three months ended		Six months ended	
	2009	2008	2009	2008
Revenue	77.3	72.4	152.0	141.1
Expenses				
Operating and maintenance	24.1	21.5	45.7	39.6
Management and administrative	2.3	1.7	4.6	2.9
Depreciation and amortization	22.6	20.7	45.1	41.5
	49.0	43.9	95.4	84.0
	28.3	28.5	56.6	57.1
Other Income and Expense	0.3	0.4	0.8	6.9
Interest Expense	(14.2)	(14.6)	(28.4)	(30.4)
ECT Preferred Unit Distributions	(10.9)	(10.5)	(21.9)	(19.6)
	3.5	3.8	7.1	14.0
Income Tax Recovery/(Expense)	(0.1)	0.8	(0.4)	(1.8)
Earnings	3.4	4.6	6.7	12.2
Earnings per Trust Unit				
Basic and Diluted	0.10	0.13	0.19	0.35

ENBRIDGE INCOME FUND
CONSOLIDATED STATEMENTS OF COMPREHENSIVE INCOME

<i>(unaudited; millions of Canadian dollars)</i>	Three months ended June 30,		Six months ended June 30,	
	2009	2008	2009	2008
Earnings	3.4	4.6	6.7	12.2
Other Comprehensive Income/(Loss)				
Change in unrealized fair value on cash flow hedges, net of tax	(2.3)	(0.9)	2.3	(4.8)
Reclassification of realized losses/(gains) on cash flow hedges to earnings, net of tax	(0.3)	0.4	(0.3)	0.9
	(2.6)	(0.5)	2.0	(3.9)
Comprehensive Income	0.8	4.1	8.7	8.3

ENBRIDGE INCOME FUND
CONSOLIDATED STATEMENTS OF UNITHOLDERS' EQUITY

	Six months ended	
	June 30,	
<i>(unaudited; millions of Canadian dollars)</i>	2009	2008
Trust Units	333.4	333.4
Deficit, Beginning of Period	(61.9)	(48.1)
Earnings	6.7	12.2
Distributions to unitholders	(19.9)	(17.9)
Deficit, End of Period	(75.1)	(53.8)
Accumulated Other Comprehensive Loss, Beginning of Period	(9.6)	(6.2)
Other comprehensive income/(loss), net of tax	2.0	(3.9)
Accumulated Other Comprehensive Loss, End of Period	(7.6)	(10.1)
Total Unitholders' Equity	250.7	269.5

ENBRIDGE INCOME FUND
CONSOLIDATED STATEMENTS OF CASH FLOWS

	Three months ended		Six months ended	
	June 30,		June 30,	
<i>(unaudited; millions of Canadian dollars)</i>	2009	2008	2009	2008
Operating Activities				
Earnings	3.4	4.6	6.7	12.2
Charges/(credits) not affecting cash				
Depreciation and amortization	22.6	20.7	45.1	41.5
Amortization of deferred financing charges	0.5	0.3	0.9	0.8
Amortization of fair value increment on long-term debt	(1.1)	(1.3)	(2.3)	(2.6)
Future income taxes	0.5	(0.7)	0.3	(1.1)
Other	(0.7)	0.1	(1.5)	1.6
Changes in operating assets and liabilities				
Change in accounts receivable and other	(4.2)	1.0	(1.9)	0.8
Change in accounts payable and accrued liabilities	(18.8)	(7.9)	(7.2)	5.0
Change in deferred amounts and other assets	0.2	(5.6)	(2.3)	(7.8)
Change in long-term liabilities	0.9	2.0	2.0	7.1
	3.3	13.2	39.8	57.5
Investing Activities				
Additions to property, plant and equipment	(2.3)	(14.9)	(6.0)	(25.6)
Additions to intangible assets	-	(0.1)	(0.2)	(0.3)
Change in construction payable	(7.4)	(2.9)	(7.5)	(4.6)
	(9.7)	(17.9)	(13.7)	(30.5)
Financing Activities				
Net change in long-term credit facility	14.0	(1.0)	3.5	(19.0)
Net change in non-recourse credit facility	3.1	7.0	(3.8)	22.8
Repayment of non-recourse long-term debt	(15.5)	(14.4)	(15.5)	(14.4)
Trust unit distributions	(9.9)	(9.4)	(19.6)	(17.7)
	(8.3)	(17.8)	(35.4)	(28.3)
Decrease in Cash and Cash Equivalents	(14.7)	(22.5)	(9.3)	(1.3)
Cash and Cash Equivalents, Beginning of Period	22.7	35.9	17.3	14.7
Cash and Cash Equivalents, End of Period	8.0	13.4	8.0	13.4
Cash and Cash Equivalents			4.9	8.9
Cash and Cash Equivalents in Trust			3.1	4.5
			8.0	13.4

ENBRIDGE INCOME FUND
CONSOLIDATED STATEMENTS OF FINANCIAL POSITION

<i>(unaudited; millions of Canadian dollars)</i>	June 30,	December 31,
	2009	2008
Assets		
Current Assets		
Cash and cash equivalents	8.0	17.3
Accounts receivable and other	40.7	38.8
	48.7	56.1
Property, Plant and Equipment	1,269.1	1,304.1
Intangible Assets	92.4	95.7
Goodwill	308.1	308.1
Deferred Amounts and Other Assets	196.4	90.7
Future Income Taxes	3.3	3.5
	1,918.0	1,858.2
Liabilities and Unitholders' Equity		
Current Liabilities		
Accounts payable and accrued liabilities	34.9	49.6
Distributions payable	3.3	3.0
Current portion of long-term debt	100.0	100.0
Current portion of non-recourse long-term debt	32.4	30.9
	170.6	183.5
Long-Term Debt	183.0	178.8
Non-Recourse Long-Term Debt	741.8	764.7
ECT Preferred Units	380.2	380.2
Long-Term Liabilities	15.9	18.3
Asset Retirement Obligations	12.0	10.9
Future Income Taxes	163.8	59.9
	1,667.3	1,596.3
Unitholders' Equity		
Trust units	333.4	333.4
Deficit	(75.1)	(61.9)
Accumulated other comprehensive loss	(7.6)	(9.6)
	250.7	261.9
	1,918.0	1,858.2

**ENBRIDGE INCOME FUND
SEGMENTED INFORMATION**

Three months ended June 30, 2009

<i>(unaudited, millions of Canadian dollars)</i>	Alliance	Saskatchewan	Green	Corporate	Consolidated
	Canada	System	Power		
Revenue	55.2	19.4	2.7	-	77.3
Operating and maintenance	(13.6)	(9.8)	(0.7)	-	(24.1)
Management and administrative	-	-	-	(2.3)	(2.3)
Depreciation and amortization	(16.0)	(5.5)	(1.1)	-	(22.6)
	25.6	4.1	0.9	(2.3)	28.3
Other Income and Expense	0.3	-	-	-	0.3
Interest Expense	(11.4)	-	-	(2.8)	(14.2)
ECT Preferred Unit Distributions	-	-	-	(10.9)	(10.9)
Income Tax Recovery/(Expense)	0.1	0.7	-	(0.9)	(0.1)
Earnings/(Loss)	14.6	4.8	0.9	(16.9)	3.4
Additions to Property, Plant and Equipment	0.5	1.6	0.9	-	3.0

Three months ended June 30, 2008

<i>(unaudited, millions of Canadian dollars)</i>	Alliance	Saskatchewan	Green	Corporate	Consolidated
	Canada	System	Power		
Revenue	54.4	16.6	1.4	-	72.4
Operating and maintenance	(13.6)	(7.3)	(0.6)	-	(21.5)
Management and administrative	-	-	-	(1.7)	(1.7)
Depreciation and amortization	(15.4)	(4.6)	(0.7)	-	(20.7)
	25.4	4.7	0.1	(1.7)	28.5
Other Income and Expense	0.3	-	0.1	-	0.4
Interest Expense	(11.4)	-	(0.1)	(3.1)	(14.6)
ECT Preferred Unit Distributions	-	-	-	(10.5)	(10.5)
Income Tax Recovery/(Expense)	-	0.8	-	-	0.8
Earnings/(Loss)	14.3	5.5	0.1	(15.3)	4.6
Additions to Property, Plant and Equipment	4.0	9.3	1.6	-	14.9

**ENBRIDGE INCOME FUND
SEGMENTED INFORMATION**

Six months ended June 30, 2009

<i>(unaudited, millions of Canadian dollars)</i>	Alliance	Saskatchewan	Green	Corporate	Consolidated
	Canada	System	Power		
Revenue	109.2	36.6	6.2	-	152.0
Operating and maintenance	(26.5)	(17.9)	(1.3)	-	(45.7)
Management and administrative	-	-	-	(4.6)	(4.6)
Depreciation and amortization	(31.9)	(11.1)	(2.1)	-	(45.1)
	50.8	7.6	2.8	(4.6)	56.6
Other Income and Expense	0.6	-	0.1	0.1	0.8
Interest Expense	(22.4)	-	(0.2)	(5.8)	(28.4)
ECT Preferred Unit Distributions	-	-	-	(21.9)	(21.9)
Income Tax Recovery/(Expense)	0.1	1.4	-	(1.9)	(0.4)
Earnings/(Loss)	29.1	9.0	2.7	(34.1)	6.7
Additions to Property, Plant and Equipment	1.3	3.7	1.7	-	6.7

Six months ended June 30, 2008

<i>(unaudited, millions of Canadian dollars)</i>	Alliance	Saskatchewan	Green	Corporate	Consolidated
	Canada	System	Power		
Revenue	108.2	30.4	2.5	-	141.1
Operating and maintenance	(24.8)	(13.7)	(1.1)	-	(39.6)
Management and administrative	-	-	-	(2.9)	(2.9)
Depreciation and amortization	(31.2)	(8.9)	(1.4)	-	(41.5)
	52.2	7.8	-	(2.9)	57.1
Other Income and Expense	6.6	-	0.2	0.1	6.9
Interest Expense	(23.8)	-	(0.1)	(6.5)	(30.4)
ECT Preferred Unit Distributions	-	-	-	(19.6)	(19.6)
Income Tax Recovery/(Expense)	-	1.5	-	(3.3)	(1.8)
Earnings/(Loss)	35.0	9.3	0.1	(32.2)	12.2
Additions to Property, Plant and Equipment	7.7	16.0	1.9	-	25.6