NEWS RELEASE

Enbridge Income Fund Holdings Inc. Announces Strong 2014 Results and Future Prospects; Declares Monthly Dividend

HIGHLIGHTS
(all financial figures are unaudited and in Canadian dollars)

- Earnings for Enbridge Income Fund Holdings Inc. (ENF or the Company) were $28.5 million for the fourth quarter and $93.6 million for the year ended December 31, 2014 or $0.44 and $1.60 per common share, respectively
- The Company announced a 12.1% dividend increase in November 2014
- Earnings for the Company's investee, Enbridge Income Fund (the Fund), were $26.2 million and $150.0 million for the fourth quarter and year ended December 31, 2014, respectively
- The Fund's adjusted earnings were $20.5 million and $110.7 million for the fourth quarter and year ended December 31, 2014, respectively
- The Fund generated Cash Available for Distribution (CAFD) of $61.4 million and $275.0 million for the fourth quarter and year ended December 31, 2014, respectively
- In November 2014, the Fund completed a $1.76 billion transaction with Enbridge Inc. and placed $1.08 billion of associated debt in the Canadian capital markets including the Fund's first ever issuance of 30-year unsecured debt
- ENF also successfully secured $337 million of public equity to partially fund the $1.76 billion transaction
- In December 2014, Enbridge Inc. announced its intent to present the Fund and the Company with a proposal to sell the Fund its Canadian liquids pipelines business and certain Canadian renewable energy assets in what would be a transformational transaction for the Fund

CALGARY, ALBERTA, February 10, 2015 – Enbridge Income Fund Holdings Inc. (TSX: ENF.TO) announced today earnings of $28.5 million or $0.44 per common share for the three months ended December 31, 2014 and earnings of $93.6 million or $1.60 per common share for the year ended December 31, 2014, reflecting the performance of its investment in Enbridge Income Fund.

On November 7, 2014, the Company and the Fund completed a $1.76 billion transaction (the 2014 Transaction) whereby indirect wholly-owned subsidiaries of the Fund acquired from indirect wholly-owned subsidiaries of Enbridge Inc. (Enbridge) a 50% interest in the U.S. segment of the Alliance Pipeline (Alliance US) and subscribed for and purchased Class A Units which provide a defined cash flow stream from the Canadian and U.S. portions of the Southern Lights Pipeline (Southern Lights Class A Units).

The Company's financial performance is a direct reflection of the Fund's ability to generate cash for distribution to its unitholders. The Fund's CAFD totaled $275.0 million for the year ended December 31, 2014, compared with $263.2 million in the prior year. On an adjusted basis, the Fund's 12 months earnings were $110.7 million compared to $98.1 million in the same period of 2013. The increases in CAFD and adjusted earnings were primarily due to incremental cash flow generated by the Liquids Transportation and Storage segment resulting from improved throughputs and a full period of cash flow from the Bakken Expansion which commenced service on March 1, 2013.

"Our 2014 results reflect solid performance from our base businesses and the successful execution of our strategy to expand our diversified portfolio of high quality infrastructure investments," said Enbridge Income Fund Holdings Inc. President Perry Schuldhaus. "At $1.76 billion, this recent transaction is the most significant the Fund has undertaken since its inception in 2003 and the assets are providing the stable, low-risk cash flows our investors expect. Although the impact of this transaction on our 2014 results was minimal, it has set the stage for an even stronger 2015, supporting the 12% increase in our monthly dividend declared by our Board on closing. In addition, our ability to efficiently raise over $1.4 billion of debt and equity further enhances our capital market presence and ongoing access to the capital markets to fund our business plan, including the transformational transaction proposed by Enbridge Inc."

On December 3, 2014, Enbridge advised the Fund and the Company that it intends to make a proposal to transfer its Canadian Liquids Pipelines business, as well as certain Canadian renewable energy assets, to the Fund (the Proposal). The assets have a combined carrying value of $17 billion with an associated secured growth capital program of approximately $15 billion. In its December announcement, Enbridge indicated that it expected an investment by ENF in these businesses would result in an average growth rate in the dividend on ENF's common shares of 10% per year from 2015 through 2018. The Fund and the Company have not yet received the Proposal from Enbridge. Enbridge has indicated that it is targeting this process to be complete mid-2015. A Joint Special Committee of independent directors and trustees of Enbridge Commercial Trust (ECT) has been formed to assess the Proposal.

"The proposed asset acquisition from Enbridge would be transformative for the Fund and the Company," commented Mr. Schuldhaus. "The assets are crucial Canadian energy infrastructure assets that are integral to the Enbridge family and have the potential to provide long-term visible growth for our investors. Following receipt of the Proposal, the Committee will work to evaluate the assets over the next few months in a well-established process that has led to the successful execution of the three previous transactions with Enbridge."

On February 9, 2015, the Company's Board of Directors approved a monthly cash dividend of $0.1285 per common share to be paid on March 16, 2015 to shareholders of record at the close of business on March 2, 2015. The dividend is designated an eligible dividend for Canadian tax purposes which qualifies for the enhanced dividend tax credit.

FOURTH QUARTER 2014 REVIEW

The audited financial statements and Management's Discussion and Analysis (MD&A) of both the Company and the Fund, which contain additional notes and disclosures, are available on the Company's website at www.enbridgeincomefund.com.

- The 2014 Transaction was immediately accretive to the Fund's earnings and CAFD in 2014, and is expected to further enhance the future cash flow of the Company. As a result, the Company increased dividends 12.1% in November 2014, on closing of the 2014 Transaction. This transaction also highlights the Company's ability to successfully access funding in the capital markets, which may be used to finance future growth opportunities.

- The Company's earnings for the fourth quarter and year ended December 31, 2014 were $28.5 million ($0.44 per common share) and $93.6 million ($1.60 per common share), respectively, compared with $22.1 million ($0.39 per common share) and $86.6 million ($1.55 per common share) for the fourth quarter and year ended December 31, 2013. The increase in earnings reflected a 1% and 16% per unit increase in the Fund's distribution to the Company commencing November 2013 and November 2014, respectively. The increase also reflected the Company's increased ownership in the Fund which grew from an investment in 13,860,000 trust units in connection with the financing of the 2014 Transaction. Earnings for the 2014 periods were impacted by higher income tax expense than 2013 periods as a greater portion of distributions received from the Fund were taxable in 2014.

- The Fund's earnings were $26.2 million and $150.0 million for the fourth quarter and year ended December 31, 2014. The Fund delivered consistent quarter-over-quarter earnings and strong earnings growth year over year. However, the positive impact of this growth and the comparability of the Fund's earnings were impacted by a number of unusual, non-recurring or non-operating factors. The Fund's adjusted earnings, after removing the effect of these factors, increased by 12.8% from $98.1 million in 2013 to $110.7 million in 2014. The increase in adjusted earnings was driven by stronger results from Liquids Transportation and Storage and Natural Gas Transmission. Liquids Transportation and Storage adjusted earnings improved from the same period of the prior year due to earnings from the Southern Lights Class A Units, an increase in volumes on the crude oil pipeline and storage systems, a larger rate base on which equity returns are calculated for the Saskatchewan Gathering System and a full period of contributions from the Bakken Expansion which commenced operations in March 2013. Partially offsetting the improved results for Liquids Transportation and Storage was an unrealized inventory writedown due to lower crude oil prices at December 31, 2014. Adjusted earnings from Natural Gas Transmission were higher than the comparable period of 2013 primarily due to the addition of earnings from Alliance US in the fourth quarter of 2014 and higher contributions from the Fund's investee, Sable NGL Services L.P. (Sable) during the first quarter of 2014 when abnormal winter weather caused Alberta/Chicago price differentials to widen.

Unusual and non-recurring factors which impacted earnings include the acquisition of Enbridge's 50% equity interest in Alliance US which was accounted for as an acquisition of entities among common control and required the Fund to present its results of operations as if the Fund had always owned Alliance US. As such, earnings for the years ended December 31, 2014 and 2013 include retrospective adjustments of $38.6 million and $37.6 million, respectively, to reflect historical earnings from the Alliance US equity investment while under Enbridge's ownership. The following non-operating items also impacted the comparability of the Fund's earnings and the adjustment of these items in earnings is expected on a quarterly basis. The Fund has a comprehensive long-term economic hedging program to mitigate foreign exchange exposures arising from U.S. dollar denominated cash flows from Alliance US and the Southern Lights Class A Units. In the fourth quarter, the Fund recognized unrealized after-tax derivative losses in earnings totaling $18.7 million associated with this hedging program. In financing the 2014 Transaction, the Fund provided a U.S. dollar loan to its new U.S.-based subsidiary. Since the loan is denominated in U.S. dollars and the Fund has a Canadian dollar functional currency, the Fund recorded an unrealized, after-tax foreign exchange gain of $14.9 million. The following items relate to the 2014 Transaction and are not expected to be recurring. The Fund recorded after-tax gains of $4.2 million and $13.0 million, respectively, for the three and twelve month period relating to the subscription price of the Southern Lights Class A Units whereby the Canadian dollar price was set at a fixed exchange rate to the U.S. dollar price. Also, the Fund incurred transaction advisory fees of $0.9 million and $5.7 million for the three and twelve months ended December 31, 2014, respectively.

- The Fund generated CAFD of $61.4 million and $275.0 million for the three and twelve months ended December 31, 2014, representing a decrease of 5.5% and an increase of 4.5% from the respective prior year periods. The increase in CAFD for the year ended December 31, 2014 was primarily due to contributions from the Liquids Transportation and Storage segment, driven by higher volumes on the Fund's crude oil pipeline systems, fourth quarter cash flows from the Southern Lights Class A Units and higher pump-out revenues from the Hardisty Crude Oil Storage assets. The year ended December 31, 2014 also benefited from a full period of cash flow from the Bakken Expansion which commenced service on March 1, 2013 and contributions from Sable, which benefited from a large differential between prices for natural gas in Alberta and Chicago in the first quarter of 2014. Increased incentive fees, higher interest costs and current income taxes within the Corporate segment partially offset these increases in CAFD. Although the 2014 Transaction had a minimal impact on cash flow in the fourth quarter of 2014, contributions are expected to provide a more significant benefit in 2015 and later years. The decrease in CAFD in the fourth quarter of 2014 compared to the prior year period was primarily a result of weaker wind resource at Green Power, which offset Green Power's strong results in the first quarter of 2014.

- In October 2014, in connection with the 2014 Transaction, ENF completed a bought deal offering of 11,100,000 subscription receipts at a price of $30.35 per subscription receipt for gross proceeds of $336.9 million. The gross proceeds were held in escrow pending completion of the 2014 Transaction. In November 2014, the 2014 Transaction was completed and each holder of a subscription receipt automatically received one common share of the Company and a cash payment of $0.115 per common share, an amount equal to the dividend payable to shareholders of record on October 31, 2014. In connection with the 2014 Transaction, 2,760,000 common shares were issued on a private placement basis to Enbridge at $30.35 per common share for gross proceeds of $83.8 million to maintain its 19.9% ownership interest in the Company. The total proceeds of $420.7 million were used to subscribe for additional trust units of the Fund.

- The Fund financed the 2014 Transaction with a combination of debt and equity. Enbridge provided the Fund with a $878 million unsecured, subordinated pre-payable 10-year loan at a fixed interest rate of 5.50% per annum. Enbridge subscribed for 15,200,000 preferred units of ECT at a price of $30.35 per unit (gross proceeds of $461.3 million) and the Fund issued 13,860,000 trust units to the Company at a price of $30.35 per unit (gross proceeds of $420.7 million).

- In November 2014, the Fund issued a $1,080 million multi-tranche debt offering of senior unsecured medium-term notes (MTNs) in the Canadian debt capital markets, comprised of: $330 million of 2-year floating rate notes, $500 million of 10-year unsecured MTNs at a fixed interest rate of 3.95%, and $250 million of 30-year unsecured MTNs at a fixed interest rate of 4.87%. A portion of the offering proceeds was used to repay the $878 million bridge loan provided by Enbridge in connection with the 2014 Transaction. The remainder of the offering proceeds was used to repay a $200 million MTN that matured in November 2014.

ABOUT ENBRIDGE INCOME FUND HOLDINGS INC.

Enbridge Income Fund Holdings Inc. is a publicly traded corporation. The Company, through its investment in Enbridge Income Fund, holds high quality, low risk energy infrastructure assets. The Fund's assets include interests in more than 500 megawatts of renewable and alternative power generation capacity, a portfolio of liquids transportation and storage businesses including Class A units entitling the holder to receive defined cash flows from the Southern Lights Pipeline and a 50 percent interest in the Alliance Pipeline. Information about Enbridge Income Fund Holdings Inc. is available on the Company's website at www.enbridgeincomefund.com.

FORWARD-LOOKING INFORMATION

In the interest of providing the Company's shareholders and potential investors with information about the Company and its investee, the Fund, and the Fund's subsidiaries and joint ventures, including management's assessment of future plans and operations of the Company and the Fund, certain information provided in this News Release constitutes forward-looking statements or information (collectively, "forward-looking statements"). This information may not be appropriate for other purposes. Forward-looking statements are typically identified by words such as "anticipate", "expect", "project", "estimate", "forecast", "plan", "intend", "target", "believe" and similar words suggesting future outcomes or statements regarding an outlook. In particular, forward-looking statements include:

- *expected earnings or earnings per share;*
- *expected costs related to projects under construction;*
- *expected scope and in-service dates for projects under construction;*
- *expected timing and amount of recovery of capital costs of assets;*
- *expected capital expenditures;*
- *expected approval, timing and impact of asset purchase transactions;*
- *expected future dividends, Fund distributions and taxability thereof;*
- *expected cash available by the Fund for distribution; and*
- *expected future actions of regulators.*

Although the Company believes that these forward-looking statements are reasonable based on the information available on the date such statements are made and the processes used to prepare the information, such statements are not guarantees of future performance and readers are cautioned against placing undue reliance on forward-looking statements. By their nature, these statements involve a variety of assumptions, known and unknown risks and uncertainties and other factors, which may cause actual results, levels of activity and achievements to differ materially from those expressed or implied by such statements. Material assumptions include assumptions about: the expected supply, demand and prices for crude oil, natural gas, natural gas liquids and green energy; expected exchange rates; inflation; interest rates; the availability and price of labour and construction materials; operational reliability; customer project approvals; maintenance of support and regulatory approval for the Fund's projects and transactions; anticipated in-service dates; and weather. Assumptions regarding the expected supply and demand of crude oil, natural gas, natural gas liquids and green energy, and the prices of these commodities, are material to and underlie all forward-looking statements. These factors are relevant to all forward-looking statements as they may impact current and future levels of demand for the Fund's products and services. Similarly, exchange rates, inflation and interest rates impact the economies and business environments in which the Company and the Fund operate, may impact levels of demand for the Fund's products, services and cost of inputs, and are therefore inherent in all forward-looking statements. Due to the interdependencies and correlation of these macroeconomic factors, the impact of any one assumption on a forward-looking statement cannot be determined with certainty, particularly with respect to expected earnings and associated per share or per unit amounts, or estimated future distributions or dividends. The most relevant assumptions associated with forward-looking statements on projects under *construction, including estimated in-service dates and expected capital expenditures, include: the availability and price of labour and construction materials; the effects of inflation on labour and material costs; the effects of interest rates on borrowing costs; and the impact of weather, customer and regulatory approvals on construction schedules.The Company's forward-looking statements and forward-looking statements with respect to the Fund are subject to risks and uncertainties pertaining to operating performance, regulatory parameters, project approval and support, weather, economic and competitive conditions, changes in tax laws and tax rates, exchange rates, interest rates and commodity prices, including but not limited to those risks and uncertainties discussed in this News Release and in the other filings of the Company and the Fund with Canadian securities regulators. The impact of any one risk, uncertainty or factor on a particular forward-looking statement is not determinable with certainty as these are interdependent and the Company's and the Fund's future course of action depends on management's assessment of all information available at the relevant time. Except to the extent required by law, the Company and the Fund assume no obligation to publicly update or revise any forward-looking statements made in this News Release or otherwise, whether as a result of new information, future events or otherwise. All subsequent forward-looking statements whether written or oral, attributable to the Company or the Fund or persons acting on the Company's or the Fund's behalf, are expressly qualified in their entirety by these cautionary statements.*

NON-GAAP MEASURES

This News Release contains references to adjusted earnings and cash available for distribution (CAFD). Adjusted earnings represents earnings adjusted for unusual, non-recurring or non-operating factors on both a consolidated and segmented basis. These factors, referred to as adjusting items, are reconciled and discussed in the financial results sections. CAFD represents the Fund's cash available to fund distributions on trust units and ECT preferred units as well as for debt repayments and reserves. CAFD consists of operating cash flow from the Fund's underlying businesses less deductions for maintenance capital expenditures, the Fund's administrative and operating expenses, corporate segment interest expense, applicable taxes and other reserves pertaining to items of an unusual or transient nature which are not indicative of the underlying or sustainable cash flows of the business. CAFD is important to unitholders as the Fund's objective is to provide a predictable flow of distributions to unitholders. Management believes the presentation of adjusted earnings and CAFD provides useful information to investors and unitholders as it provides increased transparency and predictive value. Management uses adjusted earnings and CAFD to set targets, including the Fund's distribution payout target, and to assess the performance of the Company. Adjusted earnings and CAFD are not measures that have standardized meaning prescribed by United States Generally Accepted Accounting Principles (U.S. GAAP) and are not considered U.S. GAAP measures. Therefore, these measures may not be comparable with similar measures presented by other issuers. The following table summarizes the reconciliation of the GAAP and non-GAAP measures.

NON-GAAP RECONCILIATIONS

Adjusted earnings[1]

	Three months ended December 31,		Year ended December 31,	
	2014	2013	**2014**	2013
(unaudited; millions of Canadian dollars)				
Earnings[2]	***26.2***	*32.7*	***150.0***	*117.4*
Add/(deduct): [3]				
Retrospective adjustments – Alliance US[2]	***(4.6)***	*(10.6)*	***(38.6)***	*(37.6)*
Greenwich Wind Facility transformer outage	***0.5***	*-*	***3.0***	*-*
Changes in unrealized derivative fair value losses	***18.7***	*-*	***18.7***	*-*
Extraordinary item – Westspur System rate regulated accounting deferral write-off	***-***	*-*	***-***	*12.0*
Bakken Expansion make-up rights	***(2.1)***	*0.8*	***(0.2)***	*3.3*
Hardisty Contract Terminal – non-cash project costs write-off	***-***	*-*	***-***	*1.4*
Realized gain on Southern Lights subscription price	***(4.2)***	*-*	***(13.0)***	*-*
Alliance Canada – unrecoverable regulatory costs	***-***	*-*	***-***	*1.6*
Unrealized foreign exchange gain on intercompany loan and other	***(14.9)***	*-*	***(14.9)***	*-*
2014 Transaction costs	***0.9***	*-*	***5.7***	*-*
Adjusted earnings	***20.5***	*22.9*	***110.7***	*98.1*

1 Adjusted earnings is a non-GAAP measure that does not have any standardized meaning prescribed by U.S. GAAP. See definition within "Non-GAAP Measures" section.
2 In accordance with U.S. GAAP, earnings for all 2014 and 2013 periods have been retrospectively adjusted to furnish comparative information related to Alliance US. The impact of the retrospective adjustments has been removed from adjusted earnings to reflect earnings generated under the Fund's ownership effective November 7, 2014.
3 Adjusting items are shown net of tax in this reconciliation if incurred within a taxable subsidiary corporation of the Fund.

Cash available for distribution[1]

	Three months ended December 31,		Year ended December 31,	
	2014	2013	**2014**	2013
(unaudited; millions of Canadian dollars)				
Cash provided by operating activities[2]	***75.8***	*87.0*	***322.6***	*306.2*
Add/(deduct):				
Retrospective cash flows – Alliance US[2]	***(15.2)***	*(8.5)*	***(53.3)***	*(39.1)*
Green Power maintenance capital expenditures[3]	***(0.6)***	*(0.7)*	***(1.0)***	*(1.6)*
Green Power joint venture cash distributed/(retained)[4]	***(0.3)***	*-*	***(0.1)***	*0.8*
Greenwich Wind Facility transformer outage[5]	***0.3***	*-*	***2.2***	*-*
Liquids Transportation and Storage maintenance capital expenditures[3]	***(5.9)***	*(1.8)*	***(12.0)***	*(9.9)*
Realized gain on Southern Lights subscription price[5]	***(18.2)***	*-*	***(18.2)***	*-*
Southern Lights Class A Units return of capital	***1.6***	*-*	***1.6***	*-*
2014 Transaction costs[5]	***0.9***	*-*	***5.7***	*-*
Change in operating assets and liabilities in the period[2]	***23.0***	*(11.0)*	***27.5***	*6.8*
Cash available for distribution	***61.4***	*65.0*	***275.0***	*263.2*

1 Cash available for distribution is a non-GAAP measure that does not have any standardized meaning prescribed by U.S. GAAP. See definition within "Non-GAAP Measures" section.
2 In accordance with U.S. GAAP, cash provided by operating activities for all 2014 and 2013 periods has been retrospectively adjusted to furnish comparative information related to Alliance US. The impact of the retrospective adjustments has been eliminated from CAFD as these cash flows were not available to distribute to unitholders.
3 Maintenance capital expenditures reduce cash available for distribution since these expenditures are funded through cash from operations.
4 The cash retained or distributed by certain Green Power joint ventures reflects the cash from operations of these segments that has not been distributed to the Fund or distributions in excess of cash earnings in the period. While this cash from operations is proportionately consolidated and included in the Fund's cash provided by operating activities, it is not available for distribution by the Fund until it has been received.
5 Cash available for distribution includes reserves pertaining to items of an unusual or transient nature which are not indicative of the underlying or sustainable cash flows of the business.

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SELECTED FINANCIAL AND OPERATING HIGHLIGHTS

ENBRIDGE INCOME FUND HOLDINGS INC.	Three months ended December 31, 2014	2013	Year ended December 31, 2014	2013
(unaudited; millions of Canadian dollars, except share and per share amounts)				
Earnings	**28.5**	22.1	**93.6**	86.6
Earnings per common share, basic and diluted	**$0.44**	$0.39	**$1.60**	$1.55
Cash provided by operating activities	**25.6**	22.8	**87.8**	92.2
Dividends declared	**25.8**	19.2	**84.1**	75.3
Dividends declared per common share	**$0.372**	$0.340	**$1.404**	$1.342
Number of common shares outstanding			**70,351,000**	56,491,000

ENBRIDGE INCOME FUND	Three months ended December 31, 2014	2013	Year ended December 31, 2014	2013
(unaudited; millions of Canadian dollars, except unit and per unit amounts)				
Earnings[1]				
Green Power	**18.4**	23.6	**89.3**	94.2
Liquids Transportation and Storage	**9.6**	16.5	**84.9**	50.7
Natural Gas Transmission	**20.0**	12.8	**68.6**	54.1
Corporate	**(26.4)**	(30.8)	**(131.4)**	(119.2)
	21.6	22.1	**111.4**	79.8
Retrospective Adjustments[2]	**4.6**	10.6	**38.6**	37.6
	26.2	32.7	**150.0**	117.4
Adjusted earnings[3]				
Green Power	**18.9**	23.6	**92.3**	94.2
Liquids Transportation and Storage	**19.3**	17.3	**82.4**	72.4
Natural Gas Transmission	**25.6**	12.8	**74.2**	56.2
Corporate	**(43.3)**	(30.8)	**(138.2)**	(124.7)
	20.5	22.9	**110.7**	98.1
Cash available for distribution[3]				
Green Power	**34.2**	38.5	**155.6**	155.8
Liquids Transportation and Storage	**37.8**	33.1	**148.6**	130.2
Natural Gas Transmission	**17.8**	16.8	**74.2**	68.4
Corporate	**(28.4)**	(23.4)	**(103.4)**	(91.2)
	61.4	65.0	**275.0**	263.2
Cash provided by operating activities[2]	**75.8**	87.0	**322.6**	306.2
Distributions				
Cash distributions declared	**71.5**	56.1	**240.0**	221.9
Distributions declared per trust unit and ECT preferred unit	**$0.450**	$0.405	**$1.667**	$1.612
Units outstanding				
ECT preferred units			**87,665,750**	72,465,750
Trust units			**79,851,000**	65,991,000
Operating Results				
Green Power *(thousands of megawatt hours produced)*				
Wind Facilities	**324.0**	350.8	**1,099.6**	1,149.0
Solar Facilities	**20.5**	23.3	**152.1**	147.8
Waste Heat Facilities	**20.8**	19.7	**70.9**	70.7
Liquids Transportation and Storage *(thousands of barrels per day)*				
Westspur System	**184.4**	170.6	**180.8**	164.3
Saskatchewan Gathering System	**147.1**	130.1	**141.9**	119.5
Weyburn System	**30.0**	31.6	**31.3**	31.5
Virden System	**20.1**	26.4	**21.5**	24.5
Bakken Expansion	**77.5**	4.1	**49.6**	9.8
Natural Gas Transmission *(millions of cubic feet per day)*				
Alliance Canada	**1,547.0**	1,552.0	**1,556.0**	1,565.0
Alliance US	**1,693.0**	1,636.0	**1,682.0**	1,652.0

1 Financial Highlights for Enbridge Income Fund have been extracted from consolidated financial statements prepared in accordance with U.S. GAAP.
2 In accordance with U.S. GAAP, earnings and cash provided by operating activities for all 2014 and 2013 periods have been retrospectively adjusted to furnish comparative information related to Alliance US. Financing charges have not been retrospectively adjusted. The impact of the retrospective adjustments has been eliminated from CAFD as these cash flows were not available to distribute to unitholders.
3 See Non-GAAP Measures.